

# An Optimal ZVS Angle Selection for Constant Current Charging of EV's Battery in Series-Series Compensated Wireless Power Transmission System

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**Abstract**—In this paper, first, to realize the constant current charging for EV's Battery and ZVS operation of primary inverter simultaneously, variable frequency and phase shift control strategy (VF-PSC) is adopted and the optimal operation frequency range (OOFR) is obtained. Second, a three loop control strategy (TLCS) is proposed to make the system work accurately at any points of this OOFR by adjusting the zero voltage switching angle (ZVSA). Third, to achieve the maximum efficiency of the system, a maximum efficiency point tracking strategy (MEPT) is proposed to maximize the system efficiency by changing the ZVSA continuously in OOFR. The combination between TLCS and MEPT is prominent and excellent because it realizes constant current charging, ZVS operation, and maximum system efficiency simultaneously, which dramatically reduces EMI, improves the security and reliability, and saves electrical energy. Finally, a 500W WPT system (WPTS) is built to verify the correctness of theoretical analysis and the effectiveness of the proposed control strategy.

**Index Terms**—Variable frequency and phase shift control strategy (VF-PSC), the optimal operation frequency range (OOFR), zero voltage switching angle (ZVSA), wireless power transmission (WPT), maximum efficiency point tracking strategy (MEPT)

## I. INTRODUCTION

Power transfer plays an important role in human life and many researchers are devoting themselves to making it safer, more convenient and more efficient. Meanwhile, electrical vehicle (EV) had achieved rapid development in the past decades. But the traditional plug-in charging methods for EV's battery may cause many problems. Therefore, WPT technology was applied in this application for its safety, convenience and other merits [1]–[5].

To realize ZVS operation of primary inverter and constant current charging for EV's battery, there are two main methods. One uses some DC/DC converters to regulate the output current and uses the fixed operation frequency to realize ZVS operation [6]–[8]. However, this method relatively has poor efficiency with a high cost. The other [4], [9], [10] uses variable frequency and phase shift control strategy (VF-PSC) to realize these two control aims. However, this method cannot make full use of the system characteristics due to the constant ZVSA and cannot achieve the maximum efficiency of the whole system.

In this paper, first, the variable frequency and phase shift control strategy (VF-PSC) is adopted. Meanwhile, the oper-

ation frequency range to make the system realize constant output current and ZVS operation of inverter simultaneously is obtained and defined as optimal operation frequency range (OOFR). Furthermore, a three loop control strategy (TLCS) is proposed to make the system work in any points of this OOFR by adjusting the zero voltage switching angle (ZVSA). Moreover, to achieve the maximum system efficiency, a maximum efficiency point tracking strategy (MEPT) is proposed to maximize the system efficiency by changing the ZVSA continuously when constant output current is realized. A 500W WPT system (WPTS) is built to verify the correctness of theoretical analysis and the effectiveness of the proposed control strategy.

## II. BASIC ANALYSIS OF THE WPTS

### A. The trans-conductance gain and input impedance angle

The topology of a typical SS-type WPT system is shown in Fig. 1, which is composed of a high frequency inverter, a resonant network and a rectifier. The corresponding equivalent AC circuit is shown in Fig. 2. In the analysis of an SS-type WPT system, fundamental harmonic approximation is normally used since the fundamental component of the current in resonant tank is much larger than harmonics. The load resistor  $R_L$  is replaced by its equivalent AC resistance  $R_E$ , which equals to  $8R_L/\pi^2$ . To simplify the calculation, the resonant frequency  $\omega_0$  for both sides are equal. The switching frequency is  $\omega_s$ . Consequently, the per-unit of  $\omega_s$  is defined as  $\omega_n = \omega_s/\omega_0$ .

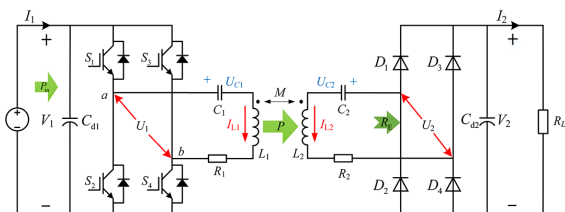


Fig. 1. Schematic of the WPTS

To control the charging current  $I_2$  and ZVS operation of inverter, the VF-PSC is applied in Fig. 1. The operation waveforms of primary inverter are shown in Fig. 3.  $U_1$  is the

fundamental waveform of the output voltage of inverter  $v_{ab}$  with phase shift angle  $D\pi$ , and  $I_{L1}$  is primary inductor current. Consequently, the phase between  $U_1$  and  $I_{L1}$  is the input impedance angle (IIA) of resonant network,  $\varphi_{IIA}$ . Meanwhile, the angle for ZVS operation is defined as  $\varphi_{ZA}$ . The trans-conductance gain of system (TCGS) is defined as  $G_{ivsys}$ , that can be obtained by (1).

With the parameters listed in Table I, when  $k=0.2$ , the TCGS as a function of duty cycle  $D$  and operation frequency  $\omega_n$  is calculated and plotted in Fig. 4(a). Based on Fig. 2, the input impedance angle (IIA),  $\varphi_{IIA}$ , with  $R_1$  and  $R_2$  neglected, can be calculated in equation (2).

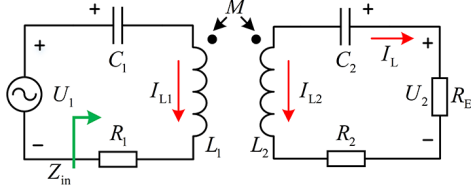


Fig. 2. Equivalent circuit

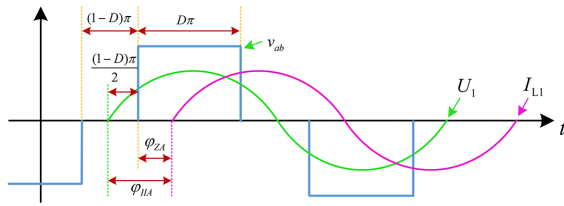
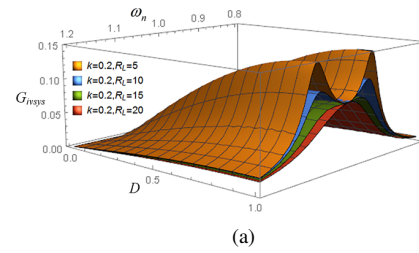


Fig. 3. Operation waveforms of primary inverter

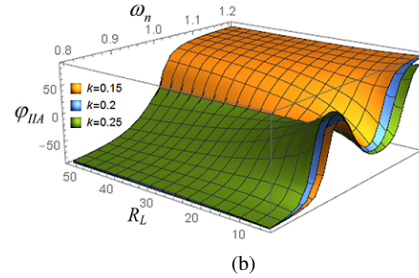
Similarly, With the parameters listed in Table I and different coupling coefficient, the  $\varphi_{IIA}$  as a function of operation frequency  $\omega_n$  and load resistor  $R_L$ , is calculated and plotted in Fig. 4(b).

TABLE I  
PARAMETERS USED IN CALCULATION

Symbol	Quantity	Value
$L_1, L_2$	resonant inductances	116.864 $\mu$ H
$C_1, C_2$	resonant capacitances	30nF
$\omega_0$	resonant angular frequency	5.34 $\times 10^5$ rad/s
$f_0$	resonant frequency	85kHz



(a)



(b)

Fig. 4. Characteristics of WPTS: (a)  $G_{ivsys}$  versus  $D$  and  $\omega_n$ , when  $k=0.2$  (b)  $\varphi_{IIA}$  versus  $R_L$  and  $\omega_n$ , with different  $k$ .

### B. Zero Voltage Switching Angle (ZVSA)

As shown in Fig. 3, the IIA can be obtained as

$$\varphi_{IIA} = \varphi_{ZA} + \frac{(1-D)\pi}{2} \quad (3)$$

To reduce switching losses and EMI, and enhance the system efficiency and reliability, ZVS should be achieved in primary inverter, which means  $\varphi_{ZA} \geq 0$  at least. Usually,  $1 > D > 0$ , then  $\varphi_{IIA} > \varphi_{ZA}$ .

### C. The Optimal Operation Frequency Range (OOFR)

When input dc voltage  $V_1$  and output current  $I_2$  are constant, the TCGS is constant. According to (1), if assigning the TCGS equals  $K_x$ , then the corresponding duty cycle can be solved by (4). According to (3), the critical conditions for ZVS operation when  $\varphi_{ZA} = 0$  can be obtained, that is

$$\varphi_{IIAmin} = \frac{(1-D)\pi}{2} \quad (5)$$

Then, according to (5), define  $D_{min}$  as  $(1-D)/2$ . With the parameters listed in Table I, when  $K_x = 0.01, 0.02, 0.04$  respectively, the corresponding  $D_{min}$  which maintains constant

$$G_{ivsys} = \frac{8kL_2\omega_n^3 \sin[D\pi/2]}{\sqrt{L_1L_2 \left( 64R_L^2\omega_n^2(-1+\omega_n^2)^2 + \pi^4L_2^2\omega_0^2(-1+2\omega_n^2+(-1+k^2)\omega_n^4)^2 \right)}} \quad (1)$$

$$\varphi_{IIA} = \arctan \left[ \frac{\text{Im}[Z_{in}]}{\text{Re}[Z_{in}]} \right] = -\frac{180}{\pi} \arctan \left[ \frac{(-1+\omega_n^2)(-64R_L^2\omega_n^2 + \pi^4L_2^2\omega_0^2(-1+2\omega_n^2+(-1+k^2)\omega_n^4))}{8\pi^2k^2L_2R_L\omega_0\omega_n^5} \right] \quad (2)$$

$$D = \frac{2}{\pi} \arcsin \left[ \frac{K_x}{8kL_2\omega_n^3} \sqrt{L_1L_2 \left( 64R_L^2\omega_n^2(-1+\omega_n^2)^2 + \pi^4\omega_0^2L_2^2(-1+2\omega_n^2+(-1+k^2)\omega_n^4)^2 \right)} \right] \quad (4)$$

output current, are plotted in Fig. 5(a). When  $K_x$  decreases,  $D_{\min}$  increases which corresponds to the control variable  $D$  decreasing, and the operation frequency range of  $\omega_n$  magnifies. However, there are only parts of combinations of  $\omega_n$  and  $D$  which can realize ZVS operation.

To find the OOFR, the per-unit value of  $\varphi_{\text{IIA}}$  is defined as  $\varphi_{\text{IIApu}} = \varphi_{\text{IIA}}/180$ . Simultaneously, with the same parameters in Table I,  $\varphi_{\text{IIApu}}$  versus  $\omega_n$  is plotted in Fig. 5(a). When  $\omega_n > 1$ , the purple intersections of  $D_{\min}$  and  $\varphi_{\text{IIApu}}$ ,  $A_1, A_2, A_3$  are the lower limit frequencies with different  $K_x$ . When  $D=1$  and controlling the TCGS equals different  $K_x$ , the corresponding upper limit frequencies are the green points,  $B_1, B_2, B_3$  respectively, which are equivalent to the frequencies when  $D_{\min}=0$ . Then, the OOFRs in different  $K_x$  are from  $A_x$  to  $B_x$  ( $x=1,2,3$ ).

The corresponding ZVSA curves versus  $\omega_n$  with  $K_x=0.01, 0.02, 0.04$ , are plotted in Fig. 5(b). As the  $K_x$  decreases, the OOFR increases gradually and the maximum value of ZVSA increases accordingly.

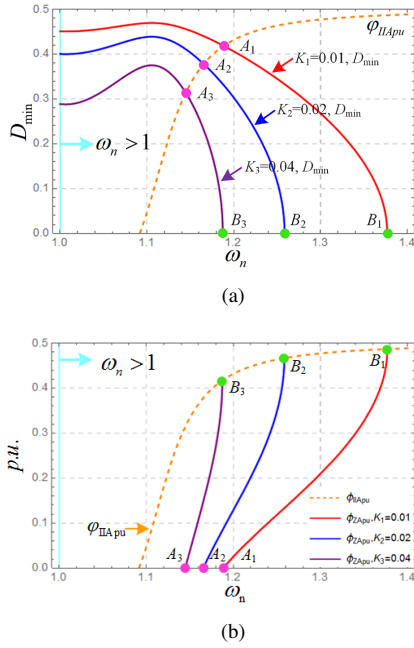


Fig. 5. The OOFRs with  $k=0.2$  and  $R_L=10\Omega$ , (a) the critical condition for ZVS and constant current charging with  $K_x=0.01, 0.02, 0.04$  respectively, (b) the corresponding ZVSA versus  $\omega_n$  with  $K_x=0.01, 0.02, 0.04$  respectively.

#### D. The Optimal Operation Frequency Point

Based on the previous analysis in this paper, the whole system realizes the constant current charging and ZVS operation of primary inverter simultaneously in the OOFR. However, there is only one frequency in the OOFR to achieve maximum system efficiency, which is defined as the optimal operation frequency point (OOFP).

First, the whole system efficiency should be analyzed. The power losses of the WPTS include the losses of inverter, the losses of the resonant network and the losses of the rectifier. When the primary inverter realizes ZVS operation, the losses

of inverter mainly contains conduction loss, which can be assumed as constant and included in ESRs  $R_1$ . Similarly, the secondary rectifier conduction loss can be included in ESRs  $R_2$  for simplicity. Based on Fig.2, the system efficiency except the switching losses of inverter can be represented by (6).

Then, based on  $\partial\eta_{\text{sys}}/\partial R_L = 0$ , the optimal operation frequency point  $\omega_{\text{nopt}}$  (OOFP) can be obtained by

$$\omega_{\text{nopt}} = \frac{\pi^2 L_2}{\sqrt{-0.5(\pi^2 R_2 + 8R_L)^2 + \pi^4 \omega_0^2 L_2^2}} \quad (7)$$

With the parameters in Table I and assuming  $R_1 = 1\Omega$  and  $R_2 = 1\Omega$ , the system efficiency as a function of  $k$  and  $R_L$  is calculated and plotted in Fig. 6(a). When  $R_L$  is fixed, the whole system efficiency except the switching losses of inverter is a single peak function of  $\omega_n$ . These corresponding OOFPs are marked as  $E_x$  ( $x=1-4$ ) with different  $R_L$ . As the  $R_L$  gradually increases, the OOFP gradually increases. To achieve the maximum system efficiency, the OOFPs of inverter should be selected in consideration of the OOFRs with different  $R_L$ .

When  $R_L$  is fixed, based on (7), the corresponding OOFP is fixed. However, the OOFRs are varied in different operation situations. For example, as shown in Fig. 6(b), when the TCGS changes, the OOFR changes accordingly. In summary, there are three situations where the whole system achieves the maximum efficiency, which are listed in Table II. The location of OOFP may appear at the left-side, the right-side or the interior of the OOFR. The theoretical selected frequency points are listed in Table II.

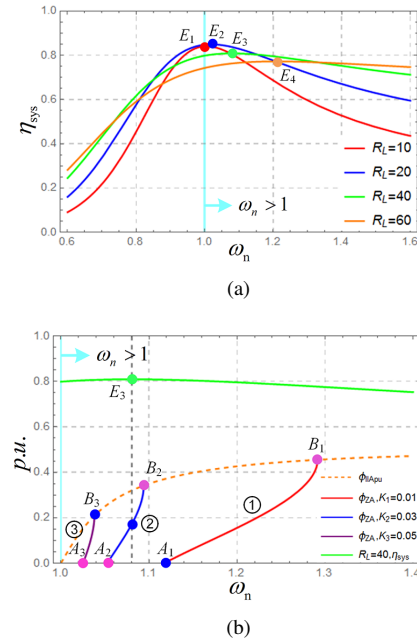


Fig. 6. (a) The system efficiency versus  $\omega_n$  with  $k=0.2$  and different  $R_L$ , (b) the relationship between OOFPs and OOFRs with different  $K_x$  when  $k=0.2$  and  $R_L = 40\Omega$ .

$$\eta_{sys} = \frac{8\pi^2 k^2 L_1 L_2 R_L \omega_0^2 \omega_n^4}{R_1 (\pi^2 R_2 + 8R_L)^2 \omega_n^2 + k^2 L_1 L_2 \pi^2 (\pi^2 R_2 + 8R_L) \omega_0^2 \omega_n^4 + \pi^4 R_1 \omega_0^2 L_2^2 (\omega_n^2 - 1)^2} \quad (6)$$

TABLE II  
THE SELECTED OPERATION FREQUENCY POINT

Situation	OOFR	Location	Selected frequency point
①	$[\omega_{A1}, \omega_{B1}]$	Left	$\omega_{A1}$
②	$[\omega_{A2}, \omega_{B2}]$	Middle	$\omega_{E3}$
③	$[\omega_{A3}, \omega_{B3}]$	Right	$\omega_{B3}$

### III. THE MEPT CONTROL STRATEGY

#### A. Description of TLCS

The control block diagram of TLCS is shown in Fig. 7. The control strategy includes three closed loops: the inner loop of the RMS value of primary resonant current, the outer loop of the CC output and the ZVSA loop of primary inverter. The operation principal of these loops is briefly explained as follows.

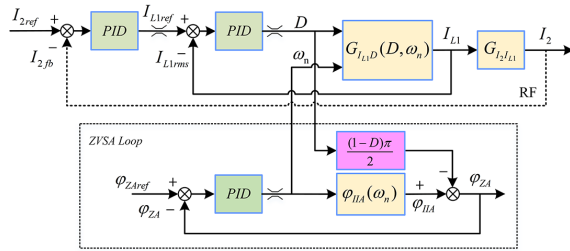


Fig. 7. The control block diagram of TLCS

$I_{L1ref}$  is the RMS value instruction of the inner current loop of primary resonant current  $I_{L1}$  and the corresponding feedback signal  $I_{L1rms}$ , is detected by analog circuit. The aim of the inner current loop is to improve the system dynamic response of the WPTS and to restrict the amplitude of primary resonant current to a safe operating region.

Usually, the processor of primary inverter receives the instructions  $I_{2ref}$  from EV's BMS in practical application, and controls the charging current  $I_2$  to track  $I_{2ref}$ . The processor of secondary rectifier samples  $I_2$  and sends it to the primary processor through radio frequency (RF) communication. Based on  $I_{2ref}$  and  $I_{2fb}$ , the primary processor calculates the instructions of inner current loop through PID algorithm.

To realize ZVS operation of primary inverter absolutely,  $\varphi_{ZA}$  must be larger than zero. However,  $D$  changes for controlling CC output in real time, which leads to  $\varphi_{ZA}$  changing continually. Therefore, the phase loop and current loop are highly coupled. Fortunately, according to (3), a simple decoupling control for ZVSA loop is proposed which is marked in bright purple. Simultaneously, to decrease the effect of ZVSA loop to inner current loop, the setting time of ZVSA loop is relatively larger than that of inner current loop.  $\varphi_{ZAref}$  is a variable reference angle for realizing ZVS and

the corresponding feedback signal is  $\varphi_{ZA}$  which is detected by external circuit [11]. Based on  $\varphi_{ZAref}$  and  $\varphi_{ZA}$ , the primary processor calculates the operation frequency of inverter through PID algorithm.

#### B. The Principle of MEPT

There is an important assumption in the analysis of the maximum efficiency point: the WPT system only has the ESR losses. In Section II, the power losses in the inverter and the rectifier have been converted into the ESR losses. The MEPT control scheme fixes the charging current  $I_2$  and adjusts the operation frequency of inverter continually by setting different  $\varphi_{ZAref}$  in TLCS.

In the system shown in Fig. 7, the control variable  $D$  is used to regulate the output current  $I_2$  and the control variable  $\omega_n$  is used to regulate the  $\varphi_{ZA}$ . Based on TLCS, by changing the  $\varphi_{ZAref}$ , the whole system will operate in different steady-state operation points. The controller records the efficiency for each step of the perturbation and regulation. The direction of  $\varphi_{ZAref}$  perturbation is maintained constant for the next step if the efficiency gets higher; otherwise, it will reversed. Fig. 8 shows this flowchart.

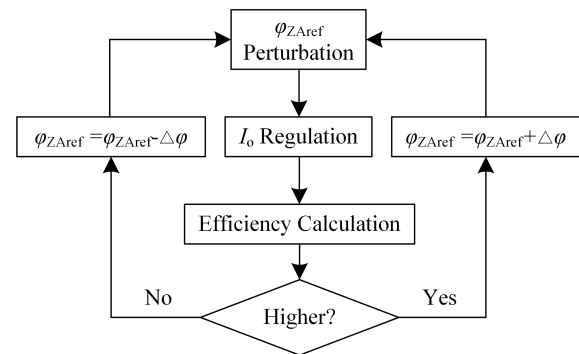


Fig. 8. Flowchart of the MEPT control scheme

### IV. EXPERIMENT VERIFICATION

#### A. Experimental Prototype

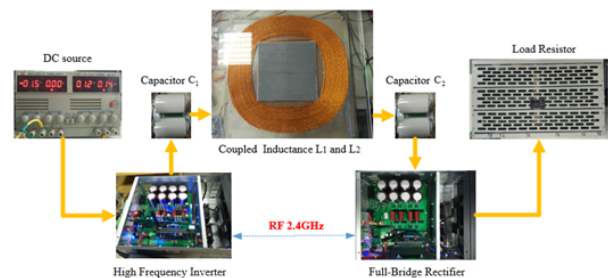


Fig. 9. Experimental prototype

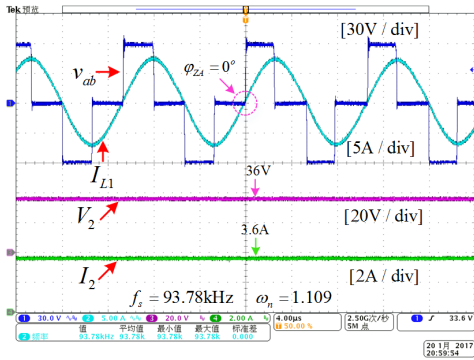
TABLE III  
RESONANT NETWORK PARAMETERS

Symbol	Value	Symbol	Value
$L_1$	118.34 $\mu$ H	$L_2$	118.56 $\mu$ H
$C_1$	29.92nF	$C_2$	29.88nF
$R_1$	0.12 $\Omega$	$R_2$	0.11 $\Omega$
$f_1$	84.56kHz	$f_2$	84.58kHz
$k$	0.16-0.22	$R_L$	10 $\Omega$
$V_1$	60V	$\omega_0$	$5.31 \times 10^5$ rad/s

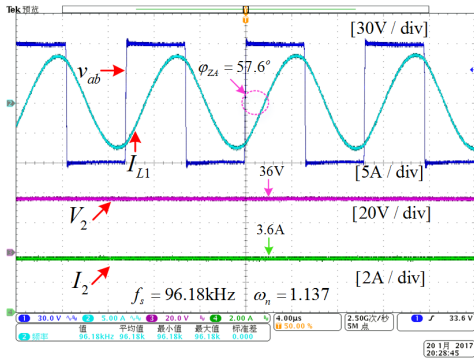
To verify the performance of the proposed TLCS, a 500W experimental prototype shown in Fig. 9 is built up. The prototype includes a dc source, a high frequency inverter, a SS resonant network, a full-bridge rectifier and a sliding rheostat. The voltage and current values of the sliding rheostat are sent to primary control system by 2.4GHz RF module. The experiment parameters of the resonant network are given in Table III.

### B. Steady state waveforms in ZVSA loop

Based on the proposed TLCS, the steady state experimental results are carried out as follows. When  $V_1 = 60V$ ,  $R_L = 10\Omega$ ,  $I_{2ref} = 3.6A$ , setting  $\varphi_{ZAref} = 0^\circ$  and  $\varphi_{ZAref} = \varphi_{ZAmax}$  respectively, then the corresponding experimental steady state waveforms are shown in Fig. 10. Therefore, the lower and upper frequencies can be measured by setting  $0^\circ$  and  $\varphi_{ZAmax}$  when maintaining constant  $K_x$ .



(a)

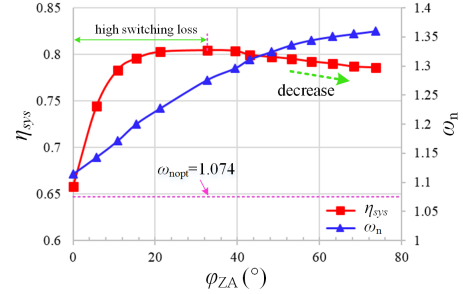


(b)

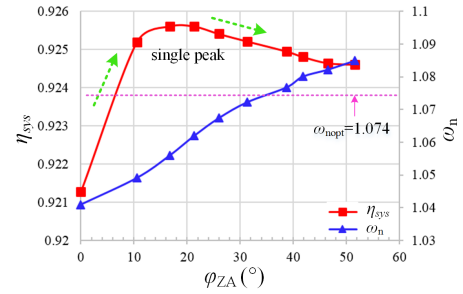
Fig. 10. Steady state waveforms of ZVS operation, when  $V_1 = 60V$ ,  $R_L = 10\Omega$ ,  $I_{2ref} = 3.6A$ , (a)  $\varphi_{ZAref} = 0^\circ$ , (b)  $\varphi_{ZAref} = 57.6^\circ$ .

### C. The Whole System Efficiency

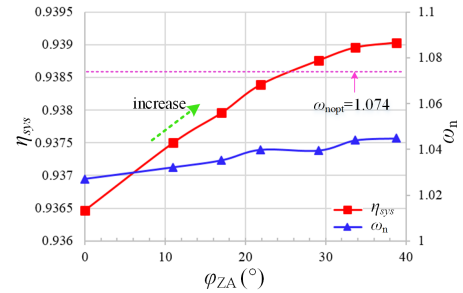
To verify the relationship between the OOFR and OOFF, based on the TLCS, the whole experimental system efficiency curves and the theoretical calculated OOFFs are plotted in Fig.11, by setting  $K_x = 0.01, 0.03$  and  $0.04$  respectively, with  $k=0.22$  and  $R_L = 40\Omega$ .



(a)



(b)



(c)

Fig. 11. The System efficiency and the experimental operation frequencies  $\omega_n$ , when  $V_1 = 60V$ ,  $R_L = 40\Omega$  and  $k = 0.22$ , (a)  $K_x = 0.01$ , (b)  $K_x = 0.03$ , (c)  $K_x = 0.04$ .

The blue line is the system efficiency, the red line is the corresponding frequency of  $\varphi_{ZA}$  and the purple dotted line is the OOFF. In Fig. 11(a), when  $K_x$  is relatively small and the OOFF is smaller than  $\omega_n$ , which means that the OOFF is located in the left of OOFR, in which case, from the previous analysis the system efficiency is monotonically decreasing versus  $\varphi_{ZA}$ . However, the experimental system efficiency curve is a single peak function of  $\varphi_{ZA}$  because the high switching loss of inverter exists when  $\varphi_{ZA}$  stays near zero. In Fig. 11(b), the OOFF is crossed with  $\omega_n$ , which means that the OOFF is located within of OOFR, in which case,

a peak system efficiency is exist. In Fig. 11(c), the OOFP is greater than  $\omega_n$ , which means that the OOFP is located in the right of OOFR, in which case, the system efficiency is monotonically increasing versus  $\varphi_{ZA}$ . Compared with the efficiency curves in Fig. 11, except Fig. 11(a) the experiment result is in a good match with the theoretical analysis.

## V. CONCLUSION

In this paper, VF-PSC is adopted to realize CC charging for EVs and ZVS operation. Then, the optimal operation frequency range using VF-PSC in a specific condition, is carried out in detail. The TLCS is proposed to make the system work in any points of this OOFR by adjusting the ZVSA. Moreover, to achieve the maximum efficiency of the system, a MEPT is proposed to maximize the system efficiency by changing the ZVSA continuously when realizing constant charging current. The combination between TLCS and MEPT makes the system realize constant current charging, ZVS operation, and the maximum system efficiency simultaneously, which dramatically reduces EMI, improves security and reliability, and saves electrical energy. The experimental results give a good agreement with the theoretical analysis.

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